

Modbus Register Table

S111



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1 Modbus Communication

Communication port	RS485
Communication protocol	Modbus/RTU

The S111 adopts the standard Modbus/RTU protocol.

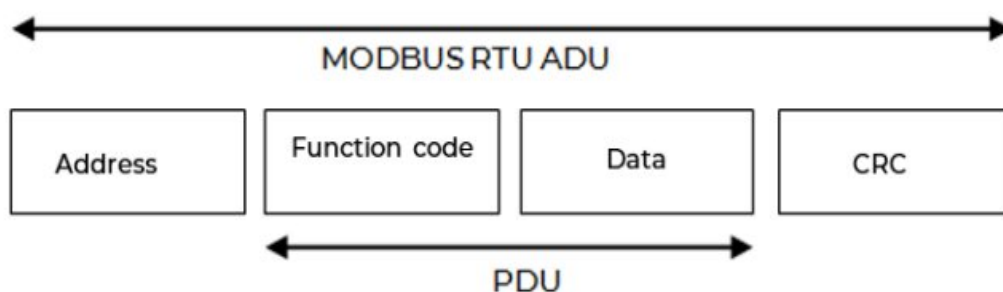
1.1 Modbus Communication settings

Before performing the Modbus/RTU communication, the following parameters need to be set via the meter interface.

Parameter	Effective value	Default value
Address	1-247	1
Baud rate	-1200 -2400 -4800 -9600 -19200 -38400 -57600 -115200	9600
Data bits	8	8
Parity check	- None - Odd - Even	None
Stop bit	1 - 2	1

1.2 Modbus/RTU data frame

Modbus/RTU data frame includes 4 parts: Address field, Function code, Data, and Error verification.



1.3 PDU Request data Format

Function code	Data
8-Bits	N×8-Bits

1.3.1 Function code

Function codes are used to indicate how the analyzer processes the instruction. The following table shows the available function codes and their descriptions.

Function code		Name of function code	Function
Decimal system	Hexadecimal		
3	03H	Read holding register	Used to read meter's parameters
16	10H	Write multiple registers	Used to configure meter parameters

1.3.2 Register list

The register list has the following entries:

Register name	Register address	operation Read/write	register number	type	Unit	description
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- Register name: used to indicate the purpose of the register.
- Register address: the address of Modbus register in decimal system.
- Operation: used to indicate the operation that the register can perform.
- Number of registers: indicates how many int16 sizes the register has.
- Type: describes the type of data
- Unit: indicates the size of the register value unit
- Description: a description of the register

1.3.3 Data type list

The following table lists the data types used in this document:

Type	description	Range
UInt16	16 bit unsigned integer	0–65535
Int16	16 bit signed integer	-32768–+32767
UInt32	32 bit unsigned integer	0–4 294 967 295
UInt64	64 bit unsigned integer	0–18 446 744 073 709 551 615
UTF8	8-bit UTF	Multibyte unicode coding
Float32	32-bit floating point number	Standard IEEE single precision floating point numbers
Date Time	Date and Time Types	-
Time	Time Type	-

Data Time format

Byte	Position															
	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	0
1	Year (2000–2099)															
2	Month (1–12)								Day (1–31)							
3	Hour (0–23)								Second (0–59)							
4	Millisecond (0–59)															

Time format

Byte	Position															
	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	0
1	Hour (0–23)															
2	Second (0–59)															
3	Millisecond (0–59)															

1.3.4 Configure the device via the Modbus/RTU

You can use the function code 16 to write instructions to the device and configure the device parameters.

The device parameter configuration can only be configured by writing the corresponding data to the "configuring instruction register", that is, writing the corresponding data to the address starting from 300 to configure the corresponding parameters.

Configuration results:

The configuration results can be obtained by reading registers 424 and 425.

Register address	Description	Size (UInt16)	Data (example)
424	Configuration instruction code	1	1001(set Date Time)
425	Configuration results	1	0 = configuration successful 80 = invalid instruction code 81 = invalid parameter value 82 = number of invalid parameters 83 = instruction not executed

1.4 Modbus/RTU Function code

1.4.1 Function code (0x10=16) Operation Instructions

Function code(0x10=16)is used to configure the parameters of the device, and its request and return instructions are defined as follows:

Configuration device parameter command format:

Serial No.	Significance	Type	Range (Decimal)	Description
1	Device address	UInt8	1-247	
2	Function code	UInt8	16	
3	Register start address	UInt16	-	High byte first(sending sequence)
4	Number of configuration registers	UInt16	1-123	High byte first(sending sequence)
5	Data length	UInt8		Number of configuration registers * 2
6	First register	UInt16	-	High byte first(sending

	configuration data			sequence)
7	...	UInt16	-	High byte first(sending sequence)
8	Nth register configuration data	UInt16	-	High byte first(sending sequence)
9	CRC-16 parity code	UInt16	-	low byte first(sending sequence)

Return to configuration device parameter command format:

Serial No.	Significance	Type	Range (Decimal)	Description
1	Device address	UInt8	1-247	
2	Function code	UInt8	16	
3	Register start address	UInt16	300	High byte first
4	Number of configuration registers	UInt16	1-123	High byte first
5	CRC-16 parity code	UInt16	-	low byte first

Attention!

The function code (0x10=16) can only write data to the "configuration instruction register", that is, it can only write data to the register starting from address 300.

For example: Configure the analyzer time (command =1200, set to: 2022-11-1 12:20:00)

Serial No.	Name	Type	Value (Decimal)	Value (HEX)	Description
1	Device address	UInt8	1	01	
2	Function code	UInt8	16	10	
3	Data byte length	UInt16	300	012C	Configuration register start address
4	Number of read registers	UInt16	7	0007	Configure Time Command + parameter total 7 registers are occupied
5	Data length	UInt8	14	0E	Number of configuration registers * 2
6	Register 300	UInt16	1200	04B0	Instruction code 1200 to

	write value				configure time
7	Register 301 write value	UInt16	2022	07E6	Year of configuration time = 2022
8	Register 302 write value	UInt16	11	000B	Month of configuration time = 11
9	Register 303 write value	UInt16	1	0001	Day of configuration time = 1
10	Register 304 write value	UInt16	12	000C	Time of configuration = 12
11	Register 305 write value	UInt16	20	0014	Minutes of configuration time =20
12	Register 306 write value	UInt16	0	0000	Seconds of configuration time = 0
13	CRC-16 parity code	UInt16	35524	8AC4	low byte first(sending sequence)

The order of sending bytes is as follows:

01 10 01 2C 00 07 0E 04 B0 07 E6 00 0B 00 01 00 0C 00 14 00 00 C4 8A

After the configuration is successful,the received data packets are as follows:

01 10 01 2C 00 07 41 FE

Serial No.	Significance	Type	Value (Decimal)	Value (HEX)
1	Device address	UInt8	01	1
2	Function code	UInt8	10	16
3	Register start address	UInt16	012C	300
4	Number of configuration registers	UInt16	0007	7
5	CRC-16 parity code	UInt16	41FE	

1.4.2 Function code (0x03=3) operation instructions

The function code (0x03=3) is to read parameters of the analyzer register. Its request data and return data format are as follows:

Request data format:

Serial No.	Name	Type	Range (Decimal)	Description
1	Device address	UInt8	1-247	
2	Function code	UInt8	3	
3	Register start address	UInt16	-	High byte first (sending sequence)
4	Number of read registers	UInt16	1 – 125	High byte first (sending sequence)
5	CRC-16 parity code	UInt16	-	low byte first(sending sequence)

Return data format:

Serial No.	Name	Type	Range (Decimal)	Description
1	Device address	UInt8	1-247	
2	Function code	UInt8	3	
3	Data byte length	UInt8	-	Number of registers * 2
4	1st register data		-	High byte first
5	...		-	High byte first
6	nth register data		-	High byte first
7	CRC-16 parity code	UInt16	-	Low byte first

Example of reading device parameters:

Read the voltage values of L1, L2 and L3 (the starting address of the voltage register is 1010):

Serial No.	Name	Type	Range (Decimal)	Range (HEX)	Description
1	Device address	UInt8	1	0x01	
2	Function code	UInt8	3	0x03	
3	Register start address	UInt16	1010	0x03F2	
4	Number of read registers	UInt16	6	0x0006	

5	CRC-16 parity code	UInt16	32612	0x7F64	low byte first(sending sequence)
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The order of sending hexadecimal bytes is as follows:

01 03 03 F2 00 06 64 7F The received packets are as follows:

01 03 0C 43 5C 00 00 43 5D 00 00 43 5E 00 00 14 AC

Serial No.	Name	Type	Hexadecimal	Decimal system
1	Device address	UInt8	01	1
2	Function code	UInt8	03	3
3	Data byte length	UInt8	0C	12
4	Address 2147 data (phase a voltage)	float32	435C0000	220V
5	Address 2148 data (phase B voltage)	float32	435D0000	221V
6	Address 2149 data (phase C voltage)	float32	435E0000	222V
7	CRC-16 parity code	UInt16	14AC	

1.4.3 Error response

Error response data format:

Serial No.	Name	Type	Decimal system	Hexadecimal	Description
1	Device address	UInt8	1-247	0x01-0xF7	
2	Function code	UInt8	(128+3) (128+16)	(0x80+0x03) (0x80+0x10)	
3	Error code	UInt8			
4	CRC-16 parity code	UInt16			low byte first(sending sequence)

Modbus Error code:

Code (HEX)	Name	Meaning
0x01	Illegal function code	The function code supported by the analyzer is not used.
0x02	Illegal data address	The register data written or read is not a supported address range.
0x03	Illegal data value	The data value written to the register does not meet the requirements.
0x04	Analyzer error	An unknown error occurred

1.5 List of configuration instructions

1.5.1 System parameter setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1001	W	1	UInt16	-	0, 1, 2, 3, 4, 5	Wiring mode 0=3P4W_4CT 1=3P4W_3CT 2=3P3W_3CT 3=3P3W_2CT 4=1P3W 5=1P2W
	W	1	UInt16	Hz	50, 60	Grid frequency
	W	1	UInt16	V	1-65535	Nominal voltage (not including VT ratio)
	W	2	UInt32	-	1-99999999	VT ratio, 10000 times magnification
	W	2	UInt32	-	1-99999999	CT ratio, 10000 times magnification

1.5.2 Parameter setting of L1, L2, L3 current transformer

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
0	W	1	UInt16	-	0, 1	Phase L1L2L3 current access mode 0 = Rogowski coil access 1 = VCT access
	W	2	UInt32	A	1 - 999999	Phase L1L2L3 Rogowski coil input value
	W	2	UInt32	mV@50 Hz mV@60 Hz	1 - 99999	Phase L1L2L3 Rogowski coil output =Actual value*100 Note: The output should be set according to the set power grid frequency.
	W	2	UInt32	A	1 - 999999	Nominal current of phase L1L2L3 Rogowski coil
	W	2	UInt32	A	1 - 999999	Phase L1L2L3 VCT input value
	W	2	UInt32	mV	1 - 99999	Phase L1L2L3 VCT

						output =Actual value*100
	W	2	UInt32	A	1-999999	VCT nominal current of phase L1L2L3

1.5.3 Parameter setting of N-phase current transformer

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1003	W	1	UInt16	-	0, 1	Phase N current access mode 0 = Rogowski coil access 1 = VCT access
	W	2	UInt32	A	1-999999	Phase N Rogowski coil input value
	W	2	UInt32	MV@ 50 Hz mV@ 60 Hz	1-99999	Phase N Rogowski coil output =Actual value*100 Note: The output should be set according to the set power grid frequency.
	W	2	UInt32	A	1-999999	Nominal current of phase N Rogowski coil
	W	2	UInt32	A	1-999999	Phase N VCT input value
	W	2	UInt32	mV	1-99999	Phase N VCT output =Actual value*100
	W	2	UInt32	A	1-999999	VCT nominal current of phase N

1.5.4 Zero drift suppression setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1020	W	1	UInt16	%	0~1000	Voltage zero drift suppression Take (nominal voltage * VT variable ratio) as a reference = Actual value * 100 Default: 10

1.5.5 Demand parameter setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1060	W	1	UInt16	-	0, 1	Demand calculation method 0= fixed, 1= sliding type
	W	1	UInt16	minute	01/01/60	Demand calculation interval

1.5.6 Tariff mode setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1070	W	1	UInt16	-	0, 1	Switch mode 0 = Manual, 1 = RTC

1.5.7 Manual tariff setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1071	W	1	UInt16	-	0 - 5	Manual tariff setting 1 = Tariff select 1 2 = Tariff select 2 ... 5 = Tariff select 6 Note: This setting is only valid if the tariff mode is manual switching.

1.5.8 RTC tariff period setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1072	W	3	Time	-	-	Ta Start
	W	3	Time	-	-	Tb Start
	W	3	Time	-	-	Tc Start
	W	3	Time	-	-	Td Start
	W	3	Time	-	-	Te Start
	W	3	Time	-	-	Tf Start

1.5.9 RTC tariff select setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1073	W	1	UInt16	-	0 - 5	Ta Tariff select 0 = Tariff 1 1 = Tariff 2 ... 5= Tariff 6
	W	1	UInt16	-	0 - 5	Tb Tariff select
	W	1	UInt16	-	0 - 5	Tc Tariff select
	W	1	UInt16	-	0 - 5	Td Tariff select
	W	1	UInt16	-	0 - 5	Te Tariff select
	W	1	UInt16	-	0 - 5	Tf Tariff select

1.5.10 Device time setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1200	W	1	UInt16	-	2000-2099	Year
	W	1	UInt16	-	1-12	Month
	W	1	UInt16	-	1-31	Date
	W	1	UInt16	-	0-23	Hour
	W	1	UInt16	-	0-59	Minute
	W	1	UInt16	-	0-59	Second

1.5.11 Communication parameter setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1210	W	1	UInt16	-	1-247	Slave address
	W	1	UInt16	-	0-6	Baud rate 0 = 2400 1 = 4800 2 = 9600 3 = 19200 4 = 38400 5 = 57600 6 = 115200
	W	1	UInt16	-	0, 1, 2	Parity check 0 = none check 1 = odd check 2 = even check
	W	1	UInt16	-	1, 2	Stop bit 1 = 1bit 2 = 2bit

1.5.12 Reset setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
1301	W	1	UInt16	-	1-5	1: Reset Max.Min. 2: Reset Demand Max 3: Reset Tariff Energy 4: Reset Energy 5: Reset ALL

1.5.13 Relay output control mode

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
2000	W	1	UInt16	-	0-1	Control mode 0 = Manual, 1 = Alarm

1.5.14 Relay output manual control

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
2001	W	1	UInt16	-	0-1	Relay output control 0 = open relay output 1 = closed relay output Note: This setting is effective only when the relay output control mode is manual control mode.

1.5.15 Alarm setting

Instruction code	R/W	Size	Type	Unit	Range (Decimal)	Description
3000	W	1	UInt16	-	-	Alarm ID
	W	1	UInt16	-	0, 1	Alarm Status 0 = Disable, 1 = Enable
	-	1	UInt16	-	-	Reserve
	W	2	Float32	-	0 - 1000000	Alarm activation threshold
	W	2	Float32	%	-	Percentage error of alarm release point relative to alarm activation threshold Example: over current alarm activation threshold =100A, alarm release point =5%. When the current value is less than $100 - 100 * 5\% = 95A$, the alarm will be released.
	W	1	UInt16	-	0,1	Buzzer 0=Unlinked, 1=Linked
	W	1	UInt16	-	0,1	Relay 0=Unlinked, 1=Linked

1.6 Register list

The register list has the following headings:

Register alias	Register address	operation Read/write	register number	type	Unit	description
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- Register alias: Used to refer to the meaning of registers
- Register address: The initial address of Modbus communication register is in decimal format, and the address is the real address without offset.
- Operation: Indicates the operation that the register can perform, R: readable; W: It can be written directly through 16 function code; WC: the current register needs to be configured indirectly by writing configuration data to the address starting from the instruction register 300.
- Size: Indicates how many Modbus registers are occupied. One MODBUS register is 16bit.
- Type: For the type of data code, see the Data type table
- Unit: Unit of register value
- Description: Introduce the function of this register.

Data type table

Type	Description	Range
UInt16	Unsigned 16 bits integer	0 ~ 65535
Int16	Signed 16 bits integer	-32768 ~ +32767
UInt32	Unsigned 32-bit integer	0 ~ 4294967295
UInt64	Unsigned 64 bits integer	0 ~ 18446744073709551615
Int64	Signed 64 bits integer	-9223372036854775808 ~ 9223372036854775808
UTF8	8-bit UTF code	Multibyte Unicode encoding
Float32	32-bit floating point	Standard IEEE floating point data (single precision)
Date Time	Time type	-

Data Time format

Byte	Position														
	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1
1	Year (2000–2099)														
2	Month (1–12)							Date (1 – 31)							
3	Hour (0–23)							Minute (0 – 59)							
4	Millisecond (0–59999)														

1.7 Modbus Register List

1.7.1 Equipment parameters

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Meter model	60	R	10	UTF8	-	
Serial No.	70	R	2	UInt3 2	-	
APP Version No.	72	R	1	UInt1 6	-	Format: X.Y
Date and time	75	R/WC	4	Date time	-	Reg.75: Year 2000-2099 Reg.76: Month (b15:b8), Date (b7:b0) Reg. 77: Hour (b15:b8) , Minute (b7:b0) Reg. 78: Millisecond

1.7.2 Communication parameter

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Slave address	80	R/WC	1	UInt16	-	1-247
Baud rate	81	R/WC	1	UInt16	-	0=2400, 1=4800 2=9600, 3=19200 4=38400
Parity	82	R/WC	1	UInt16	-	0 = None 1 = Odd, 2 = Even
Stop bit	83	R/WC	1	UInt16	-	0 = 1 bit, 1 = 2 bit

1.7.3 Relay

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Output control mode	200	R/WC	1	UInt16	-	Relay output control mode 0 = Manual control mode 1 = alarm output control mode
Relay output control	201	R/WC	1	UInt16	-	Relay output control 0 = Open, 1 = Closed Note: This setting is effective only when the relay output control mode is manual one.
Relay Output State	202	R	1	UInt16	-	Relay output status 0 = open, 1 = closed

1.7.4 Digital input

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Relay output status	210	R	1	UInt16	-	0 = Open 1 = Closed

1.7.5 Voltage and current phase sequence

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Voltage current phase sequence state	220	R	1	UInt16	-	1 0 = voltage sequence is correct, current sequence is correct 2 1 = voltage sequence wrong, current sequence correct 3 2 = voltage sequence correct, current sequence wrong 4 3 = voltage sequence wrong, current sequence wrong

Note: Current phase sequence may be errors when the current is less than 1% of the nominal current

1.7.6 Configure instruction register

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Instruction code	300	R/W	1	UInt16	-	
Instruction parameters 0 01	301	R/W	1	UInt16	-	
Instruction parameters 0 02	302	R/W	1	UInt16	-	
...	...	R/W	1	UInt16	-	
Instruction parameters 1 23	423	R/W	1	UInt16	-	
Configuration instruction code	424	R	1	UInt16	-	
Configuration results	425	R	1	UInt16	-	0 = valid operation 80 = invalid instruction code 81 = invalid instruction parameter 82 = number of invalid instruction parameters 83 = operation not executed

1.7.7 Power system

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Wiring mode	500	R/WC	1	UInt16	-	0=3P4W_4CT 1=3P4W_3CT 2=3P3W_3CT 3=3P3W_2CT 4=1P3W 5=1P2W
Grid frequency	501	R/WC	1	UInt16	Hz	
Nominal voltage	502	R/WC	1	UInt16	V	The VT ratio is not included
VT Ratio	503	R/WC	2	UInt32	-	Actual value = read value /10000
CT Ratio	505	R/WC	2	UInt32	-	Actual value = read value /10000
Phase L1L2L3 current transformer						
Phase L1L2L3 Sensor Type	510	R/WC	1	UInt16	-	0 = Rogowski coil 1 = VCT
Phase L1L2L3 Rogowski Coil Pri	511	R/WC	2	UInt32	A	
Phase L1L2L3 Rogowski Coil Sec	513	R/WC	2	UInt32	MV @ 50Hz z mV @ 60Hz z	Actual value = read value /100
Nominal current of Phase L1L2L3 Rogowski Coil	515	R/WC	2	UInt32	A	
Phase L1L2L3 VCT Pri	517	R/WC	2	UInt32	A	
Phase L1L2L3 VCT Sec	519	R/WC	2	UInt32	mV	Actual value = read value /100
Nominal current of Phase L1L2L3 VCT	521	R/WC	2	UInt32	A	

N-phase current transformer						
Phase N Sensor Type	530	R/WC	1	UInt16	-	0 = Rogowski coil 1 = VCT
Phase N Rogowski Coil Pri	531	R/WC	2	UInt32	A	
Phase N Rogowski Coil Sec	533	R/WC	2	UInt32	mV @50 Hz mV @60 Hz	Actual value = read value /100
Nominal current of Phase N Rogowski Coil	535	R/WC	2	UInt32	A	
Phase N VCT Pri	537	R/WC	2	UInt32	A	
Phase N VCT Sec	539	R/WC	2	UInt32	mV	Actual value = read value /100
Nominal current of Phase N VCT	541	R/WC	2	UInt32	A	

1.7.8 Zero drift suppression parameter

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Voltage zero drift suppression	600	R/WC	1	UInt16	%	Voltage zero drift suppression Take (nominal voltage *VT ratio) as a reference Actual value = Read value /100
Current zero drift suppression	601	R/WC	1	UInt16	%	Current zero drift suppression Take (nominal current *CT ratio) as reference Actual value = Read value /100

1.7.9 Tariff parameter

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Current Tariff	800	R	1	UInt16	-	Current Tariff 0-5= Tariff 1- Tariff 6
Tariff switching mode	801	R/WC	1	UInt16	-	Tariff switching mode 0=Manual 1=RTC
Manual Tariff selection	802	R/WC	1	UInt16	-	Manual Tariff selection 0-5= Tariff 1- Tariff 6
RTC Ta Start	803	R/WC	3	Time	-	RTC Ta Start
RTC Tb Start	806	R/WC	3	Time	-	RTC Tb Start
RTC Tc Start	809	R/WC	3	Time	-	RTC Tc Start
RTC Td Start	812	R/WC	3	Time	-	RTC Td Start
RTC Te Start	815	R/WC	3	Time	-	RTC Te Start
RTC Tf Start	818	R/WC	3	Time	-	RTC Tf Start
RTC Ta tariff select	821	R/WC	1	UInt16	-	Ta tariff select 0-5= Tariff 1- Tariff 6
RTC Tb tariff select	822	R/WC	1	UInt16	-	Tb tariff select 0-5= Tariff 1- Tariff 6
RTC Tc tariff select	823	R/WC	1	UInt16	-	Tc tariff select 0-5= Tariff 1- Tariff 6
RTC Td tariff select	824	R/WC	1	UInt16	-	Td tariff select 0-5= Tariff 1- Tariff 6
RTC Te tariff select	825	R/WC	1	UInt16	-	Te tariff select 0-5= Tariff 1- Tariff 6
RTC Tf tariff select	826	R/WC	1	UInt16	-	Tf tariff select 0-5= Tariff 1- Tariff 6

1.7.10 Voltage, current, power, power factor

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Current						
I1	1000	R	2	Float32	A	Phase L1 current
I2	1002	R	2	Float32	A	Phase L2 current
I3	1004	R	2	Float32	A	Phase L3 current
Current Avg	1006	R	2	Float32	A	Average value of L1L2L3 three-phase current
IN	1008	R	2	Float32	A	Phase N current
Phase voltage						
U1	1010	R	2	Float32	V	U1-UN voltage
U2	1012	R	2	Float32	V	U2-UN voltage
U3	1014	R	2	Float32	V	U3-UN voltage
Phase Voltage Avg	1016	R	2	Float32	V	Average value of L1L2L3 three-phase phase voltage
U0	1018	R	2	Float32	V	zero sequence voltage
Line voltage						
U12	1020	R	2	Float32	V	U1-U2 voltage
U23	1022	R	2	Float32	V	U2-U3 voltage
U31	1024	R	2	Float32	V	U3-U1 voltage
Line Voltage Avg	1026	R	2	Float32	V	Average value of three-phase line voltage
Active power						
P1	1028	R	2	Float32	kW	Phase L1 Active power
P2	1030	R	2	Float32	kW	Phase L2 Active power

P3	1032	R	2	Float32	kW	Phase L3 Active power
PTotal	1034	R	2	Float32	kW	Total Active power
Reactive power						
Q1	1036	R	2	Float32	kVAR	Phase L1 Reactive power
Q2	1038	R	2	Float32	kVAR	Phase L2 Reactive power
Q3	1040	R	2	Float32	kVAR	Phase L3 Reactive power
QTotal	1042	R	2	Float32	kVAR	Total Reactive power
Apparent power						
S1	1044	R	2	Float32	kVA	Phase L1 Reactive power
S2	1046	R	2	Float32	kVA	Phase L2 Reactive power
S3	1048	R	2	Float32	kVA	Phase L3 Reactive power
STotal	1050	R	2	Float32	kVA	Total Reactive power
Power factor						
PF1	1052	R	2	Float32	-	Phase L1 Power factor
PF2	1054	R	2	Float32	-	Phase L2 Power factor
PF3	1056	R	2	Float32	-	Phase L3 Power factor
PFTotal	1058	R	2	Float32	-	Total Power factor
Fundamental harmonic power factor						
DPF1	1060	R	2	Float32	-	Phase L1 Fundamental harmonic power factor
DPF2	1062	R	2	Float32	-	Phase L2 Fundamental harmonic power factor
DPF3	1064	R	2	Float32	-	Phase L3 Fundamental harmonic power factor
DPFTotal	1066	R	2	Float32	-	Total Fundamental harmonic power factor
Frequency						
Freq1	1068	R	2	Float32	Hz	Phase L1 Frequency

Freq2	1070	R	2	Float32	Hz	Phase L2 Frequency
Freq3	1072	R	2	Float32	Hz	Phase L3 Frequency
FreqTotal	1074	R	2	Float32	Hz	Total Frequency

1.7.11 Energy

There are two types of energy: passive energy and reverse energy.

When the total electric energy reaches 1.0×10^9 kwh, 1.0×10^9 kvarh, or 1.0×10^9 KVAh, the electric energy of each phase will be cleared automatically.

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Active Energy-Int64						
EP1Imp	2500	R	4	Int64	Wh	Phase L1 Positive active energy
EP2Imp	2504	R	4	Int64	Wh	Phase L2 Positive active energy
EP3Imp	2508	R	4	Int64	Wh	Phase L3 Positive active energy
EPImp	2512	R	4	Int64	Wh	Total Positive active energy
EP1Exp	2516	R	4	Int64	Wh	Phase L1 Reverse active energy
EP2Exp	2520	R	4	Int64	Wh	Phase L2 Reverse active energy
EP3Exp	2524	R	4	Int64	Wh	Phase L3 Reverse active energy
EPExp	2528	R	4	Int64	Wh	Total Reverse active energy
Reactive energy-Int64						
EQ1Imp	2532	R	4	Int64	VARh	Phase L1 Positive reactive energy
EQ2Imp	2536	R	4	Int64	VARh	Phase L2 Positive reactive energy
EQ3Imp	2540	R	4	Int64	VARh	Phase L3 Positive reactive energy
EQImp	2544	R	4	Int64	VARh	Total Positive reactive

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
						energy
EQ1Exp	2548	R	4	Int64	VARh	Phase L1 Reverse reactive energy
EQ2Exp	2552	R	4	Int64	VARh	Phase L2 Reverse reactive energy
EQ3Exp	2556	R	4	Int64	VARh	Phase L3 Reverse reactive energy
EQExp	2560	R	4	Int64	VARh	Total Reverse reactive energy
Apparent Energy-Int64						
ES1	2564	R	4	Int64	VAh	Phase L1 Apparent Energy
ES2	2568	R	4	Int64	VAh	Phase L2 Apparent Energy
ES3	2572	R	4	Int64	VAh	Phase L3 Apparent Energy
ES	2576	R	4	Int64	VAh	Total Apparent Energy
UInt32 Energy						
Active Energy- UInt32						
EP1Imp	2600	R	2	UInt32	kWh	Phase L1 Positive active energy
EP2Imp	2602	R	2	UInt32	kWh	Phase L2 Positive active energy
EP3Imp	2604	R	2	UInt32	kWh	Phase L3 Positive active energy
EPImp	2606	R	2	UInt32	kWh	Total Positive active energy
EP1Exp	2608	R	2	UInt32	kWh	Phase L1 Reverse active energy
EP2Exp	2610	R	2	UInt32	kWh	Phase L2 Reverse active energy
EP3Exp	2612	R	2	UInt32	kWh	Phase L3 Reverse active energy
EPExp	2614	R	2	UInt32	kWh	Total Reverse active energy
Reactive energy- UInt32						

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
EQ1Imp	2616	R	2	UInt32	kVAR h	Phase L1 Positive reactive energy
EQ2Imp	2618	R	2	UInt32	kVAR h	Phase L2 Positive reactive energy
EQ3Imp	2620	R	2	UInt32	kVAR h	Phase L3 Positive reactive energy
EQImp	2622	R	2	UInt32	kVAR h	Total Positive reactive energy
EQ1Exp	2624	R	2	UInt32	kVAR h	Phase L1 Reverse reactive energy
EQ2Exp	2626	R	2	UInt32	kVAR h	Phase L2 Reverse reactive energy
EQ3Exp	2628	R	2	UInt32	kVAR h	Phase L3 Reverse reactive energy
EQExp	2630	R	2	UInt32	kVAR h	Total Reverse reactive energy
Apparent Energy-UInt32						
ES1	2632	R	2	UInt32	kVAh	Phase L1 Apparent Energy
ES2	2634	R	2	UInt32	kVAh	Phase L2 Apparent Energy
ES3	2636	R	2	UInt32	kVAh	Phase L3 Apparent Energy
ES	2638	R	2	UInt32	kVAh	Total Apparent Energy

1.7.12 Tariff Energy

Tariff Energy types are Int64 and UInt32, whose unit size is different.

When the rate of electricity reaches 1.0 x10⁹kWh, 1.0 x10⁹ kVarh, or v1.0 x10⁹ kVAh, each Tariff Energy will be automatically cleared to zero.

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Tariff Energy-Int64						
ET1	2700	R	4	Int64	Wh	Tariff 1 Active Energy
ET2	2704	R	4	Int64	Wh	Tariff 2 Active Energy

ET3	2708	R	4	Int64	Wh	Tariff 3 Active Energy
ET4	2712	R	4	Int64	Wh	Tariff 4 Active Energy
ET5	2716	R	4	Int64	Wh	Tariff 5 Active Energy
ET6	2720	R	4	Int64	Wh	Tariff 6 Active Energy
Tariff Energy-UInt32						
ET1	2750	R	2	UInt32	kWh	Tariff 1 Active Energy
ET2	2752	R	2	UInt32	kWh	Tariff 2 Active Energy
ET3	2754	R	2	UInt32	kWh	Tariff 3 Active Energy
ET4	2756	R	2	UInt32	kWh	Tariff 4 Active Energy
ET5	2758	R	2	UInt32	kWh	Tariff 5 Active Energy
ET6	2760	R	2	UInt32	kWh	Tariff 6 Active Energy

1.7.13 Demand register

Register alias	Register address (decimal)	R/W	Size	Type	Unit	Description
Basic parameters of demand						
DMDMethod	3000	R/WC	1	UInt16	-	Demand calculation method: 0= sliding type 1= fixed
DMDblock	3001	R/RC	1	UInt16	Minute	Demand interval
PDMDReset Time	3002	R	4	Date time	-	Peak demand reset date and time
Power demand						
P1Demand	3020	R	2	Float32	kW	Current active power demand of phase L1
P1PeakDemand	3022	R	2	Float32	kW	Peak demand of phase L1 active power
P1PeakDemand Date	3024	R	4	Date time	-	Occurrence time of peak demand of phase L1 active power
P2Demand	3028	R	2	Float32	kW	Current active power demand of phase 2

P2PeakDemand	3030	R	2	Float32	kW	Peak demand of phase 2 active power
P2PeakDemandDate	3032	R	4	Date time	-	Occurrence time of peak demand of phase 2 active power
P3Demand	3036	R	2	Float32	kW	Current active power demand of phase 3
P3PeakDemand	3038	R	2	Float32	kW	Peak demand of phase 3 active power
P3PeakDemandDate	3040	R	4	Date time	-	Occurrence time of peak demand of phase 3 active power
PSUMDemand	3044	R	2	Float32	kW	Current total active power demand
PSUMPeakDemand	3046	R	2	Float32	kW	Peak demand of total active power
PSUMPeakDemandDate	3048	R	4	Date time	-	Occurrence time of peak demand of total active power
Q1Demand	3052	R	2	Float32	kVar	Current reactive power demand of phase L1
Q1PeakDemand	3054	R	2	Float32	kVar	Peak demand of phase L1 reactive power
Q1PeakDemandDate	3056	R	4	Date time	-	Occurrence time of peak demand of phase L1 reactive power
Q2Demand	3060	R	2	Float32	kVar	Current reactive power demand of phase L2
Q2PeakDemand	3062	R	2	Float32	kVar	Peak demand of phase L2 reactive power
Q2PeakDemandDate	3064	R	4	Date time	-	Occurrence time of peak demand of phase L2 reactive power
Q3Demand	3068	R	2	Float32	kVar	Current reactive power demand of phase L3
Q3PeakDemand	3070	R	2	Float32	kVar	Peak demand of phase L3 reactive power
Q3PeakDemand	3072	R	4	Date time	-	Occurrence time of peak demand of phase L3

Date						reactive power
QSUMDemand	3076	R	2	Float32	kVar	Current total reactive power demand
QSUMPeakDemand	3078	R	2	Float32	kVar	Peak demand of total reactive power
QSUMPeakDemandDate	3080	R	4	Date time	-	Occurrence time of peak demand of total reactive power
S1Demand	3084	R	2	Float32	kVa	Current apparent power demand of phase L1
S1PeakDemand	3086	R	2	Float32	kVa	Peak demand of phase L1 apparent power
S1PeakDemandDate	3088	R	4	Date time	-	Occurrence time of peak demand of phase L1 apparent power
S2Demand	3092	R	2	Float32	kVa	Current apparent power demand of phase L2
S2PeakDemand	3094	R	2	Float32	kVa	Peak demand of phase L2 apparent power
S2PeakDemandDate	3096	R	4	Date time	-	Occurrence time of peak demand of phase L2 apparent power
S3Demand	3100	R	2	Float32	kVa	Current apparent power demand of phase L3
S3PeakDemand	3102	R	2	Float32	kVa	Peak demand of phase L3 apparent power
S3PeakDemandDate	3104	R	4	Date time	-	Occurrence time of peak demand of phase L3 apparent power
SSUMDemand	3108	R	2	Float32	kVa	Current total apparent power demand
SSUMPeakDemand	3110	R	2	Float32	kVa	Peak demand of total apparent power
SSUMPeakDemandDate	3112	R	4	Date time	-	Occurrence time of peak demand of total apparent power

1.7.14 Voltage and current harmonic register

Register name	Register address (decimal)	R/W	Size	Type	Unit	Description
Current harmonic percentage						
I1THD	4000	R	2	Float3 2	%	Phase L1 current total harmonic percentage
I2THD	4002	R	2	Float3 2	%	Phase L2 current total harmonic percentage
I3THD	4004	R	2	Float3 2	%	Phase L3 current total harmonic percentage
I1TOHD	4006	R	2	Float3 2	%	Phase L1 current odd total harmonic percentage
I2TOHD	4008	R	2	Float3 2	%	Phase L2 current odd total harmonic percentage
I3TOHD	4010	R	2	Float3 2	%	Phase L3 current odd total harmonic percentage
I1TEHD	4012	R	2	Float3 2	%	Phase L1 current even total harmonic percentage
I2TEHD	4014	R	2	Float3 2	%	Phase L2 current even total harmonic percentage
I3TEHD	4016	R	2	Float3 2	%	Phase L3 current even total harmonic percentage
I1HD1	4018	R	2	Float3 2	%	1st harmonic percentage of phase L1 current
I2HD1	4020	R	2	Float3 2	%	1st harmonic percentage of phase L2 current
I3HD1	4022	R	2	Float3 2	%	1st harmonic percentage of phase L3 current
...	4024-4311	The 2nd-49th harmonic

						percentage of L1L2L3 phase current
I1HD50	4312	R	2	Float3 2	%	The 50th harmonic percentage of phase L1 current
I2HD50	4314	R	2	Float3 2	%	The 50th harmonic percentage of phase L2 current
I3HD50	4316	R	2	Float3 2	%	The 50th harmonic percentage of phase L3 current
Current harmonic value						
I1HDV1	4400	R	2	Float3 2	A	Fundamental current value of phase L1 current
I2HDV1	4402	R	2	Float3 2	A	Fundamental current value of phase L2 current
I3HDV1	4404	R	2	Float3 2	A	Fundamental current value of phase L3 current
...	4406-4693	The 2nd-49th harmonic current value of L1L2L3 phase current
I1HDV50	4694	R	2	Float3 2	A	The 50th harmonic current value of phase L1 current
I2HDV50	4696	R	2	Float3 2	A	The 50th harmonic current value of phase L2 current
I3HDV50	4698	R	2	Float3 2	A	The 50th harmonic current value of phase L3 current
Voltage harmonic percentage						
U1THD	5000	R	2	Float3 2	%	Phase L1 voltage total harmonic percentage
U2THD	5002	R	2	Float3 2	%	Phase L2 voltage total harmonic percentage
U3THD	5004	R	2	Float3 2	%	Phase L3 voltage total harmonic percentage

U1TOHD	5006	R	2	Float3 2	%	Phase L1 voltage odd total harmonic percentage
U2TOHD	5008	R	2	Float3 2	%	Phase L2 voltage odd total harmonic percentage
U3TOHD	5010	R	2	Float3 2	%	Phase L3 voltage odd total harmonic percentage
U1TEHD	5012	R	2	Float3 2	%	Phase L1 voltage even total harmonic percentage
U2TEHD	5014	R	2	Float3 2	%	Phase L2 voltage even total harmonic percentage
U3TEHD	5016	R	2	Float3 2	%	Phase L3 voltage even total harmonic percentage
U1HD1	5018	R	2	Float3 2	%	The 1st harmonic percentage of phase L1 voltage
U2HD1	5020	R	2	Float3 2	%	The 1st harmonic percentage of phase L2 voltage
U3HD1	5022	R	2	Float3 2	%	The 1st harmonic percentage of phase L3 voltage
...	5024-5311	The 2nd-49th harmonic percentage of L1L2L3 phase voltage
U1HD50	5312	R	2	Float3 2	%	The 50th harmonic percentage of phase L1 voltage
U3HD50	5316	R	2	Float3 2	%	The 50th harmonic percentage of phase L3 voltage
Voltage harmonic value						
U1HDV1	5400	R	2	Float3 2	V	The 1st harmonic voltage value of phase L1 voltage
U2HDV1	5402	R	2	Float3	V	The 1st harmonic

				2		voltage value of phase L2 voltage
U3HDV1	5404	R	2	Float3 2	V	The 1st harmonic voltage value of phase L3 voltage
...	5406-5693	The 2nd-49th harmonic voltage value of L1L2L3 phase voltage
U1HDV50	5694	R	2	Float3 2	V	The 50th harmonic voltage value of phase L1 voltage
U2HDV50	5696	R	2	Float3 2	V	The 50th harmonic voltage value of phase L2 voltage
U3HDV50	5698	R	2	Float3 2	V	The 50th harmonic voltage value of phase L3 voltage

1.7.15 Max.&Min.

Register name	Register address (decimal)	R/W	Size	Type	Unit	Description
Current max / min						
I1Max	6000	R	2	Float3 2	A	Phase L1 Maximum current
I2Max	6002	R	2	Float3 2	A	Phase L2 Maximum current
I3Max	6004	R	2	Float3 2	A	Phase L3 Maximum current
I1VGMax	6006	R	2	Float3 2	A	Maximum three phase average current
IN Max	6008	R	2	Float3 2	A	Phase N Maximum current
I1Min	6010	R	2	Float3 2	A	Phase L1 Minimum current
I2Min	6012	R	2	Float3 2	A	Phase L2 Minimum current
I3Min	6014	R	2	Float3 2	A	Phase L3 Minimum current

I1VGMin	6016	R	2	Float3 2	A	Minimum three phase average current
IN Min	6018	R	2	Float3 2	A	Phase N Minimum current
Voltage max / min						
U1Max	6020	R	2	Float3 2	V	U1-UN Maximum phase voltage
U2Max	6022	R	2	Float3 2	V	U2-UN Maximum phase voltage
U3Max	6024	R	2	Float3 2	V	U3-UN Maximum phase voltage
Phase	6026	R	2	Float3 2	V	Maximum value of average value of
UAVGMax						three-phase phase voltage.
U1Min	6030	R	2	Float3 2	V	U1-UN Minimum phase voltage
U2Min	6032	R	2	Float3 2	V	U2-UN Minimum phase voltage
U3Min	6034	R	2	Float3 2	V	U3-UN Minimum phase voltage
U1VGMin	6036	R	2	Float3 2	V	Minimum value of average value of three-phase phase voltage.
U12Max	6040	R	2	Float3 2	V	U1-U2 Maximum wire voltage
U23Max	6042	R	2	Float3 2	V	U2-U3 Maximum wire voltage
U31Max	6044	R	2	Float3 2	V	U3-U1 Maximum wire voltage
LineUAVG Max	6046	R	2	Float3 2	V	Maximum value of average value of three-phase phase voltage.
U12Min	6050	R	2	Float3 2	V	U1-U2 Minimum phase voltage
U23Min	6052	R	2	Float3 2	V	U2SS-U3 Minimum phase voltage
U31Min	6054	R	2	Float3	V	U3-U1 Minimum phase

				2		voltage
LineUAVG Min	6056	R	2	Float3 2	V	Minimum value of average value of three-phase phase voltage.
Maximum / minimum power						
P1Max	6060	R	2	Float3 2	kW	Maximum active power of phase L1
P2Max	6062	R	2	Float3 2	kW	Maximum active power of phase L2
P3Max	6064	R	2	Float3 2	kW	Maximum active power of phase L3
PSUMMax	6066	R	2	Float3 2	kW	Maximum value of three-phase total active power
P1Min	6070	R	2	Float3 2	kW	Minimum active power of phase L1
P2Min	6072	R	2	Float3 2	kW	Minimum active power of phase L2
P3Min	6074	R	2	Float3 2	kW	Minimum active power of phase L3
PSUMMin	6076	R	2	Float3 2	kW	Minimum value of three-phase total active power
Reactive Power Max / min						
Q1Max	6080	R	2	Float3 2	kVar	Maximum value of phase L1 reactive power
Q2Max	6082	R	2	Float3 2	kVar	Maximum value of phase L2 reactive power
Q3Max	6084	R	2	Float3 2	kVar	Maximum value of phase L3 reactive power
QSUMMax	6086	R	2	Float3 2	kVar	Maximum value of three-phase total reactive power
Q1Min	6090	R	2	Float3 2	kVar	Minimum value of phase L1 reactive power

Q2Min	6092	R	2	Float3 2	kVar	Minimum value of phase L2 reactive power
Q3Min	6094	R	2	Float3 2	kVar	Minimum value of phase L3 reactive power
QSUMMin	6096	R	2	Float3 2	kVar	Minimum value of three-phase total reactive power
Apparent power max / min						
S1Max	6100	R	2	Float3 2	kVa	Maximum apparent power of phase L1
S2Max	6102	R	2	Float3 2	kVa	Maximum apparent power of phase L2
S3Max	6104	R	2	Float3 2	kVa	Maximum apparent power of phase L3
SSUMMax	6106	R	2	Float3 2	kVa	Maximum three-phase total apparent power
S1Min	6110	R	2	Float3 2	kVa	Minimum apparent power of phase L1
S2Min	6112	R	2	Float3 2	kVa	Minimum apparent power of phase L2
S3Min	6114	R	2	Float3 2	kVa	Minimum apparent power of phase L3
SSUMMin	6116	R	2	Float3 2	kVa	Minimum three phase total apparent power

1.7.16 Unbalance

Register name	Register address (decimal)	R / W	Size	Type	Unit	Description
Current negative sequence unbalance	7000	R	2	Float32	%	Current negative sequence unbalance
Current zero sequence unbalance	7002	R	2	Float32	%	Current zero sequence unbalance
Voltage negative	7004	R	2	Float32	%	Voltage negative

sequence unbalance						sequence unbalance
Voltage zero sequence unbalance	7006	R	2	Float32	%	Voltage zero sequence unbalance

1.7.17 Current K-factor and crest factor register

Register name	Register address (decimal)	R/W	Size	Type	Unit	Description
Current K factor						
KF11	8000	R	2	Float32	-	Current K factor of phase L1
KF12	8002	R	2	Float32	-	Current K factor of phase L2
KF13	8004	R	2	Float32	-	Current K factor of phase L3

1.7.18 Voltage and current angle register

Register name	Register address (decimal)	R/W	Size	Type	Unit	Description
Angle voltages						
U1	8100	R	2	Float32		Angle phase L1 voltage
U2	8102	R	2	Float32		Angle phase L2 voltage
U3	8104	R	2	Float32		Angle phase L3 voltage
Angle currents						
I1	8106	R	2	Float32		Angle phase L1 current
I2	8108	R	2	Float32		Angle phase L2 current
I3	8110	R	2	Float32		Angle phase L3 current
Angle between voltage and current						
UI1	8112	R	2	Float32		Angle between voltage and current of phase L1
UI2	8114	R	2	Float32		Angle between voltage and current of phase L2
UI3	8116	R	2	Float32		Angle between voltage and current of phase L3

1.7.19 Alarm

Register name	Register address (decimal)	R/W	Size	Type	Unit	Description
Alarm map						
Enabled alarm bitmap						
Enabled alarm bitmap1	10000	R	1	bitmap	-	0=Alarm disabled 1=Alarm enabled Bit N(0-15)=Alarm ID N(1-16)
Enabled alarm bitmap2	10001	R	1	bitmap	-	0=Alarm disabled 1=Alarm enabled Bit N(0-15)=Alarm ID N(17-32)
Actiactive alarm bit map						
Actiactive alarm bit map 1	10010	R	1	bitmap	-	0=Alarm not activated 1=Alarm activation Bit N(0-15)=Alarm ID N(1-16)
Actiactive alarm bit map 2	10011	R	1	bitmap	-	0=Alarm not activated 1=Alarm activation Bit N(0-15)=Alarm ID N(17-32)
Current alarm output bitmap						
(Note: Up to 1 alarm output at the same time)						
Current alarm output bitmap 1	10020	R	1	bitmap	-	0=Alarm not output 1=Alarm output Bit N(0-15)=Alarm ID N(1-16)
Current alarm output bitmap 2	10021	R	1	bitmap	-	0=Alarm not output 1=Alarm output Bit N(0-15)=Alarm ID N(17-32)
Alarm parameters						
Current Over, each phase						Alarm ID=1
(Note: One phase above the activation threshold produces an alarm, all phases below the alarm release point, alarm release)						

Alarm Status	10100	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10102	R/W C	2	Float3 2	A	Alarm activation threshold
Alarm release point	10104	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold Example: over current alarm activation threshold =100A alarm release point =5%. When the current value is less than $100-100*5\%=95A$, the alarm will be released.
Buzzer	10106	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10107	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked Note: Control is valid only valid if the relay output mode is alarm output mode.
Current Under, each phase						
Alarm Status	10120	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10122	R/W C	2	Float3 2	A	Alarm activation threshold
Alarm release point	10124	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10126	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10127	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Phase Voltage Over, L-N						Alarm ID=3
Alarm Status	10140	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable

Alarm activation threshold	10142	R/W C	2	Float3 2	V	Alarm activation threshold
Alarm release point	10144	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10146	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10147	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Phase Voltage Under, L-N					Alarm ID=4	
Alarm Status	10160	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10162	R/W C	2	Float3 2	V	Alarm activation threshold
Alarm release point	10164	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10166	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10167	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Line Voltage Over, L-L					Alarm ID=5	
Alarm Status	10180	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10182	R/W C	2	Float3 2	V	Alarm activation threshold
Alarm release point	10184	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10186	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10187	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked

Line Voltage Under, L-L						Alarm ID=6
Alarm Status	10200	R/W C	1	UInt16	-	Alarm Status 0=Disable 1=Enable
Alarm activation threshold	10202	R/W C	2	Float3 2	V	Alarm activation threshold
Alarm release point	10204	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10206	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10207	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Power P Over, (absolute value)						Alarm ID=10
Alarm Status	10220	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10222	R/W C	2	Float3 2	kW	Alarm activation threshold
Alarm release point	10224	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10226	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10227	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Power Q Over, (absolute value)						Alarm ID=14
Alarm Status	10240	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10242	R/W C	2	Float3 2	kVar	Alarm activation threshold
Alarm release point	10244	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10246	R/W C	1	UInt16	-	Buzzer

						0=Unlinked, 1=Linked
Relay	10247	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Power S Over						Alarm ID=18
Alarm Status	10260	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10262	R/W C	2	Float3 2	kVA	Alarm activation threshold
Alarm release point	10264	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10266	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10267	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Power P DMD Over, (current)						Alarm ID = 20
Alarm Status	10280	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10282	R/W C	2	Float3 2	kW	Alarm activation threshold
Alarm release point	10284	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10286	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10287	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Power Q DMD Over, (absolute value) (current)						Alarm ID = 21
Alarm Status	10300	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10302	R/W C	2	Float3 2	kV a r	Alarm activation threshold
Alarm	10304	R/W	2	Float3	%	Percentage error of alarm

release point		C		2		release point relative to alarm activation threshold
Buzzer	10306	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10307	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
Power S DMD Over, (current)						Alarm ID=22
Alarm Status	10320	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable
Alarm activation threshold	10322	R/W C	2	Float3 2	kVA	Alarm activation threshold
Alarm release point	10324	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10326	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10327	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
THD-U Over, each phase						Alarm ID=30
Alarm Status	10340	R/W C	1	UInt16	-	Alarm Status 0=Disable 1=Enable
Alarm activation threshold	10342	R/W C	2	Float3 2	%	Alarm activation threshold
Alarm release point	10344	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10346	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10347	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked
THD-I Over, each phase						Alarm ID=31
Alarm Status	10360	R/W C	1	UInt16	-	Alarm Status 0=Disable, 1=Enable

Alarm activation threshold	10362	R/W C	2	Float3 2	%	Alarm activation threshold
Alarm release point	10364	R/W C	2	Float3 2	%	Percentage error of alarm release point relative to alarm activation threshold
Buzzer	10366	R/W C	1	UInt16	-	Buzzer 0=Unlinked, 1=Linked
Relay	10367	R/W C	1	UInt16	-	Relay 0=Unlinked, 1=Linked

